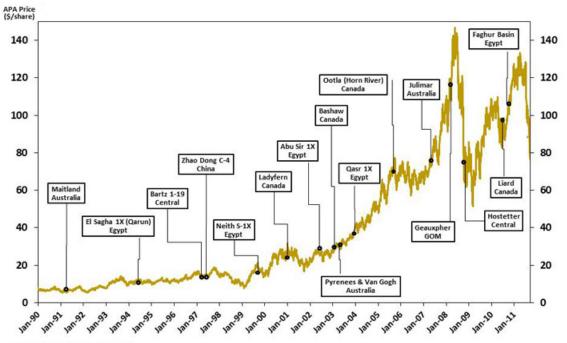


We have teams of exploration professionals in each of our regions and corporately. Region exploration teams are charged with

looking for opportunities in our existing core areas. Apache's corporate exploration team is charged with looking for new opportunities worldwide that have the potential to make a material contribution to Apache's reserves and production. Apache recently acquired new acreage positions in high-potential frontier basins and in basins with established petroleum systems.

KEY DISCOVERIES

INNOVATION



Share price adjusted for stock splits.

KEY EXPLORATION WELLS

Year	Region	Area	State/Country	Formation	Prod Rate or Cum Prod
 Maitland-1 Maitland field discovery. Apache's first international discovery of size; led to 1993 acquisition of Hadson Energy (and Varanus Island operatorship). Foundation of today's Australia Region. 					
1991	Australia	Northwest Shelf	Australia	Maitland Sand	12 MMcfd x 96 Bpd
Q-1 (El Sagha-1X) Qarun field discovery. Apache's first well participation in Egypt and largest oil discovery to date in Egypt. Led to the merger with Phoenix and Apache becoming an operator in Egypt in 1996. The Phoenix merger also brought a 40-percent interest in the Khalda complex, then operated by Repsol.					
1994	Egypt	Western Desert	Egypt	Kharita/Bahariya	66 MMBbl
▼ Bartz 1-19 First well to test Atoka and Granite Wash in Stiles Ranch field. Apache has now drilled over 100 vertical wells in Stiles Ranch with EUR of 250 billion cubic feet (Bcf). Starting horizontal development drilling.					
1997	Central	Wheeler County	Texas	Atoka/Granite Wash	2.5 Bcf
▼ Zhao Dong C-4		6.1.6.1.1			. 6

Appraisal well, C-4 unitized area. Led to successful field development, recovery of costs, and subsequent profitable asset sale. Set several Bohai Bay records: drilling one mile of hole in 24 hours and vertical well production record of 4,800 barrels per day (Bpd) from a multi-zone fracture completion.

15,000 Bpd 1997 China Bohai Bay China Cretaceous/Permian (all zones) Neith S-1X Neith field discovery on Khalda Offset concession. This modest, remote, deep-oil discovery triggered the merge of the \$50 million Khalda Offset cost bank into the Khalda concession cost recovery pool via terms of an old Repsol/Phoenix/EGPC agreement, subsequently leading to the acquisition of Resol's 50-percent Khalda intesests (and operatorship) for \$400 million in 2001. Western 1999 Egypt Egypt Safa 1,900 Bpd Desert Ladyfern a-97-H/94-H-1 Ladyfern discovery well. 600 Bcf sweet gas field. Largest gas discovery in Western Canada in the preceeding 15 years. At one point, the field produced 5 percent of all Canadian gas at 750 million cubic feet per day (MMcfd) gross. British 2000 Canada Canada Slave Point 79 MMcfd Columbia Abu Sir-1X Abu Sir field discovery. Apache's first operated deepwater well, followed by four successful exploration and appraisal tests on the West Mediterranean deepwater concession. Abu Sir-2X appraisal was first sub-salt penetration in Nile Delta. El King-1X confirmed the first Miocene oil accumulation (2,600 Bpd). Sold to Hess in 2006 for \$400 million. (WD 3,300') Mediterranean 2002 Egypt 17.4 MMcfd Egypt Pliocene Van Gogh-1 Ravensworth-1 Van Gogh and Pyrenees were two of the largest oil discoveries in Apache's history, Van Gogh being part of the Vincent field discovered by another operator. These two discoveries quadrupled Apache's Australian oil production in 2010 and increased oil sales from 2009 to 2010 by over \$1 billion. Gross peak production from Pyrenees was 108,000 Bpd and from Van Gogh was 73,000 Bpd. As of October 2011, Pyrenees has reached a milestone production of 50 million barrels (MMBbl). 2003 Australia Exmouth Basin Australia Upper Barrow Gp 40 MMBbl 2003 Australia Exmouth Basin Australia Lower Barrow Gp 143 MMBbl Bashaw 6-18-41-23W4 Nevis Horseshoe Canyon coal bed methane discovery. Launched Apache's successful CBM program (EUR 400 Bcf; peak production 120 MMcfd). 2003 Canada Alberta Canada Horseshoe Canyon 250 Mcfd Qasr-1X Oasr field discovery, EUR 500 million barrels of oil equivalent (MMBoe) on the Khalda Offset concession, Apache's largest conventional field discovery. Current production: 650 MMcfd x 25,000 Bpd. This discovery triggered the successful Jurassic exploration program in the Western Desert leading to discoveries at Hydra (55 MMBoe), Syrah (38 MMBoe), Imhotep/Mihos (21 MMBoe), et al. 39 MMcfd x Western 2003 Egypt Egypt Safa 2,200 Bpd Desert Ootla a-12-H/94-O-9 Horn River Basin shale gas discovery well and first producing well. This recompletion to the Muskwa/Klua shales launched a play with estimated resources of 50 to 60 trillion cubic feet (Tcf) of which Apache's share would be approximately 10 Tcf – ultimately the largest discovery in Apache's history. British 2005 Canada Canada Klua/Muskwa 350 Mcfd Columbia Julimar-1 Julimar field discovery. Along with adjacent Brunello discovery (2007; 72.5 MMcfd) proved the gas sand probability prospecting technology. The 2 Tcf accumulation led to participation in the Wheatstone LNG project, Apache's first LNG and largest capital project (\$4 billion). Northwest 2007 41.8 MMcfd Australia Australia Mungaroo Shelf

Garden Banks 462 #1 ST

Geauxpher field discovery. Achieved peak field production of 111 MMcfd. This project helped lead Apache into the deepwater GOM and developed the relationship with Mariner that subsequently led to the 2010 merger.

2008 GOM Gulf of Mexico U.S. DB sands 63 MMcfd

Faghur Basin

West Kalabsha C-1X was a critical Jurassic discovery in the Faghur Basin testing at 4,746 Bpd and 4.4 MMcfd and followed shortly thereafter by the largest discovery Phiops 1X leading to the westward expansion of Apache facilities. Gross production from the Faghur Basin of 50,000 Bpd propelled Apache Egypt's oil production to new records in 2011. As of October 2011, Apache had discovered 24 separate fields in the basin with additional running room left to explore. This area has set records for the depth at which commercial oil is produced in the Western Desert.

2008 Egypt Western Egypt Jurassic oil 4,746 Bpd

Hostetter 1-23H

First Apache-operated horizontal Granite Wash well. 4,000' lateral; eight stage frac. Initial production 18 MMcfd x 2,000 Bpd. Within 12 months of drilling this well, 90 percent of region's drilling program is horizontal.

2009 Central Roger Mills Oklahoma Granite Wash 2.9 Bcf x 102 MBbl



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