

Circulating

Standpipe Pressure: psi

Flow In: 0 gpm

Booster Density: 11.30 ppg Flow Rate: 0 gpm

Kill Line Density: 11.30 ppg Flow Rate: 0 gpm

Choke Line Density: 11.30 ppg Flow Rate: 0 gpm

Drilling

ROP: 0 m/hr

Rotation: 0 rpm

Drill to: m

Tripping

Trip to:

Location

Desired Depth

Trip Speed: m/min

Mud Engineer

Well Control

Fluid Circulation

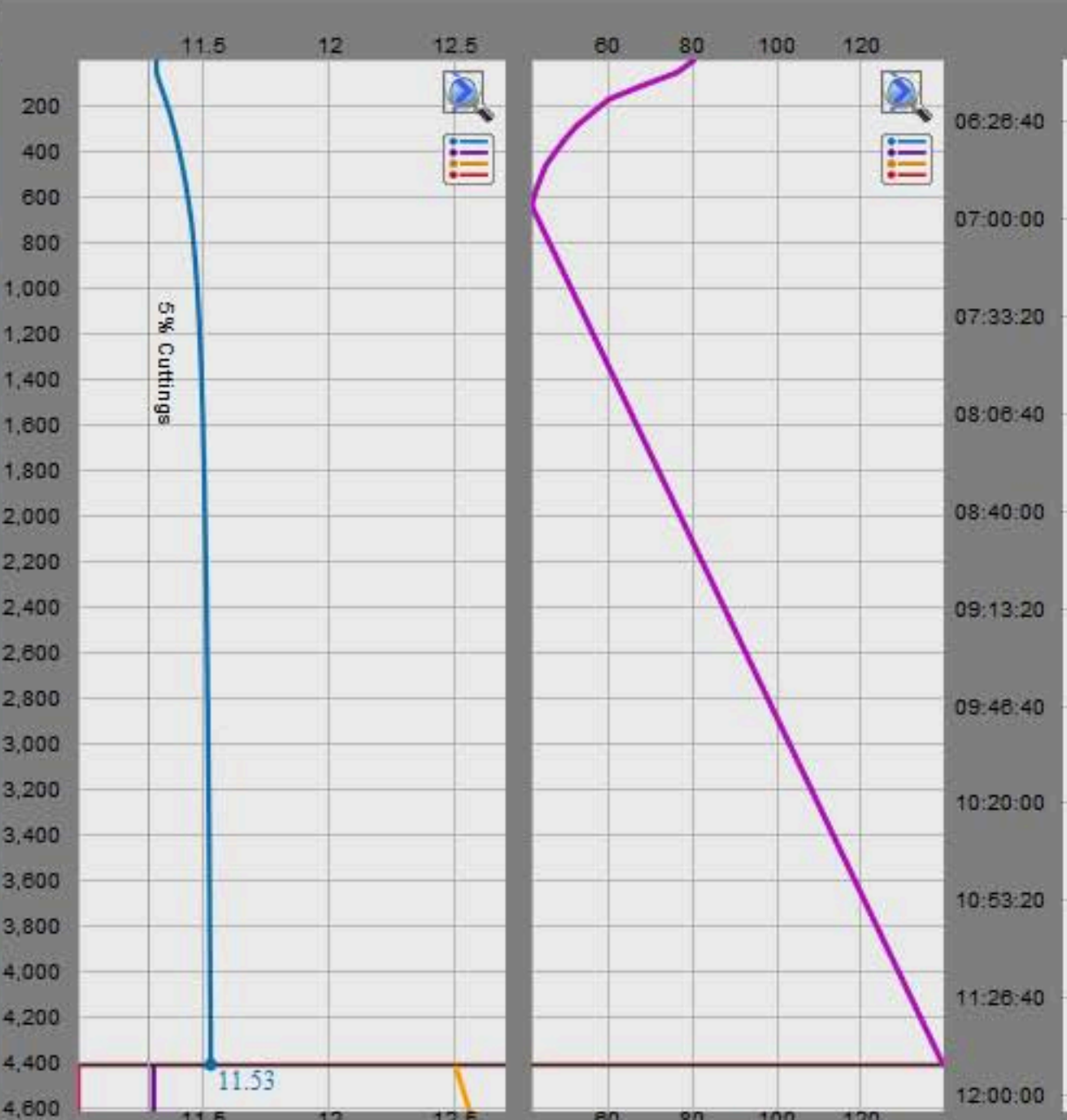
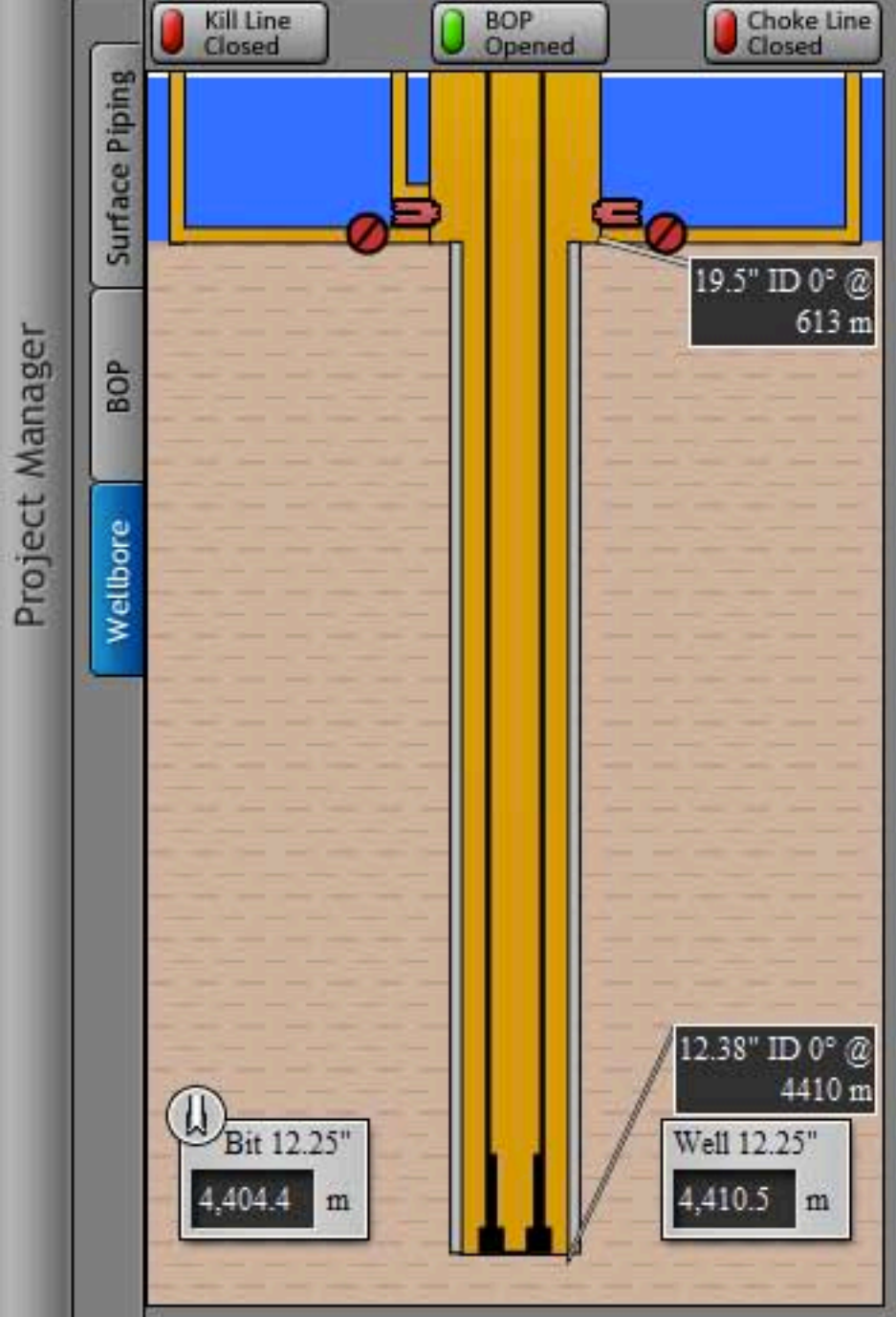
Fluid Density In: 11.30 ppg

Fluid Density Out: ppg

Trip Margin: ppg

Fluid Type: Oil

0:00:00:00 OH KT N/A @ KI 0.5 ppg



Time	Parameter 1	Parameter 2	Parameter 3
06:28:40			
07:00:00			
07:33:20			
08:08:40			
08:40:00			
09:13:20			
09:48:40			
10:20:00			
10:53:20			
11:28:40			
12:00:00			

1 min

15 min

1 hour

6 hours

1 day

1 week